Energy Price Forecasting – US Shale

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Production and price forecasting through the shale revolution – infrastructure, capital and compensation have been more important than rig count.

Source: BTU Analytics, Baker Hughes/RigData
US shale forecasting methods have to evolve as constraints change – case in point is the ability and cost to build greenfield pipeline infrastructure

Source: Includes a selected 35 greenfield pipeline projects in the lower 48. 2019 includes completed and proposed projects. Source: BTU Analytics, EIA
One of the key challenges in modeling prices is transitioning from catalyst-driven forecasts to theoretical constructs.
BTU Analytics provides data-driven, market-risk assessments and due diligence analysis for acquisitions and divestitures of oil, NGL, and natural gas assets in North America. We utilize our in-depth understanding of North American energy data to help clients determine the future value of upstream, midstream, and downstream assets in the face of ever-evolving market conditions.

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